

(3) *Type of Request*: Three-year extension with changes; revision of the currently approved Form EIA–23L; extension without changes of Form EIA–64A; and continued suspension of collection of the currently approved Form EIA–23S;

(4) *Purpose*: In response to Public Law 95–91 Section 657, estimates of U.S. oil and gas reserves are to be reported annually. Many U.S. government agencies have an interest in proved oil and gas reserves and the quality, reliability, and usefulness of reserves estimates. Among these are the U.S. Energy Information Administration (EIA), Department of Energy; Bureau of Ocean Energy Management (BOEM), Department of Interior; Internal Revenue Service (IRS), Department of the Treasury; and the Securities and Exchange Commission (SEC). Each of these organizations has specific purposes for collecting, using, or estimating proved reserves. EIA has a congressional mandate to provide accurate annual estimates of U.S. proved crude oil, natural gas, and natural gas liquids reserves, and EIA presents annual reserves data in EIA reports to meet this requirement. The BOEM maintains estimates of proved reserves to carry out their responsibilities in leasing, collecting royalty payments, and regulating the activities of oil and gas companies on Federal lands and water. Accurate reserve estimates are important, as the BOEM is second only to the IRS in generating Federal revenue. For the IRS, proved reserves and occasionally probable reserves are an essential component of calculating taxes for companies owning or producing oil and gas. The SEC requires publicly traded petroleum companies to annually file a reserves statement as part of their 10–K filing. The basic purpose of the 10–K filing is to provide public investors with a clear and reliable financial basis to assess the relative value, as a financial asset, of a company's reserves, especially in comparison to other similar oil and gas companies. The Government also uses the resulting information to develop national and regional estimates of proved reserves of domestic crude oil and natural gas to facilitate national energy policy decisions. These estimates are essential to the development, implementation, and evaluation of energy policy and legislation. Data are used directly in EIA Web reports concerning U.S. crude oil and natural gas reserves, and are incorporated into a number of other Web reports and analyses;

(4a) *Changes to Information Collection*: EIA proposes to make the

following changes to Form EIA–23L, *Annual Report of Domestic Oil and Gas Reserves*:

- Schedule A of Form EIA–23L, which collected annual proved reserves and production data for four fuel types (crude oil, associated-dissolved natural gas, non-associated natural gas, and lease condensate) on a county-level basis will be changed to collect annual proved reserves and production data for two fuel types (crude oil plus lease condensate, and total natural gas) on a state/state subdivision-level basis.

- Schedule A of Form EIA–23L, which used three reservoir type codes (C—conventional, LP—low permeability, and SH—shale) to subdivide county-level proved reserves data within Schedule A will be changed to two separate report parts: Parts 4 and 5.

- Part 4 will list the combined total of annual proved reserves and production data on a state- and state subdivision-level basis

- Part 5 will separately list that portion of annual proved reserves and production sourced only from shale reservoirs on a state- and state subdivision-level basis.

- A fillable spreadsheet version of the new Form EIA–23L will replace the current PDF version of Form EIA–23L and its E-file software (the Reserves Information Gathering System (RIGS)).

Comments and Feedback are requested on these proposed changes to Form EIA–23L;

(5) *Annual Estimated Number of Respondents*: Forms EIA–23L/23S/64A: 1,100;

(6) *Annual Estimated Number of Total Responses*: Forms EIA–23L/23S/64A: 1,100;

(7) *Annual Estimated Number of Burden Hours*: 19,100 hours; Form EIA–23L *Annual Survey of Domestic Oil and Gas Reserves, State/State Subdivision report*: 31 hours average per response (500 operators): 15,500 hours total.

Form EIA–23S *Annual Survey of Domestic Oil and Gas Reserves, Summary Level Report*: 0 hours (Currently suspended).

Form EIA–64A *Annual Report of the Origin of Natural Gas Liquids Production*: 6 hours (600 natural gas plant operators): 3,600 hours total.

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: Forms EIA–23L/23S/64A: EIA estimates that there are no capital and start-up costs associated with this data collection. The information is maintained in the normal course of business. The cost of burden hours to the respondents is estimated to be \$1,592,558 (19,100 burden hours

times \$83.38 per hour). Therefore, other than the cost of burden hours, EIA estimates that there are no additional costs for generating, maintaining and providing the information.

Statutory Authority: 15 U.S.C. 772(b), 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on May 31, 2022.

Samson A. Adeshiyan,

Director, Office of Statistical Methods and Research, U.S. Energy Information Administration.

[FR Doc. 2022–12001 Filed 6–3–22; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR22–47–000.

Applicants: Bay Gas Storage Company, LLC.

Description: § 284.123 Rate Filing: Basy Gas Storage Co. Ltd Change in Circumstances to be effective N/A.

Filed Date: 5/26/22.

Accession Number: 20220526–5234.

Comments/Protests Due: 5 p.m. ET 6/16/22.

Docket Numbers: PR22–48–000.

Applicants: Enstor Katy Storage and Transportation, L.P.

Description: § 284.123 Rate Filing: Enstor Katy Storage Notice of Change in Circumstances to be effective N/A.

Filed Date: 5/26/22.

Accession Number: 20220526–5236.

Comments/Protests Due: 5 p.m. ET 6/16/22.

Docket Numbers: PR22–49–000.

Applicants: Enstor Grama Ridge Storage and Transportation, L.L.C.

Description: § 284.123 Rate Filing: Enstor Grama Ridge Storage Notice in Change in Circumstances to be effective N/A.

Filed Date: 5/26/22.

Accession Number: 20220526–5237.

Comments/Protests Due: 5 p.m. ET 6/16/22.

Docket Numbers: PR22–50–000.

Applicants: Gulf Coast Express Pipeline LLC.

Description: § 284.123(g) Rate Filing: 06.01.2022 Fuel Filing to be effective 6/1/2022.

Filed Date: 5/27/22.

Accession Number: 20220527–5000.

Comments/Protests Due: 5 p.m. ET 6/17/22.

284.123(g) Protests Due: 5 p.m. ET 7/26/22.

Docket Numbers: PR22–51–000.

Applicants: Waha Gas Storage LLC.

Description: Pay fee; use tariff to file of Waha Gas Storage, LLC.

Filed Date: 5/27/22.

Accession Number: 20220527–5173.

Comments/Protests Due: 5 p.m. ET 6/17/22.

Docket Numbers: RP22–933–000.

Applicants: TransColorado Gas Transmission Company LLC.

Description: § 4(d) Rate Filing: Qtrly FL&U Update to be effective 7/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5023.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–934–000.

Applicants: Gulfstream Natural Gas System, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate—Amended Central Fl Gas 9000107 to be effective 6/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5027.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–935–000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Fuel and Lost Unaccounted For to be effective 7/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5045.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–936–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (SoCal Jun–Aug 2022) to be effective 6/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5112.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–937–000.

Applicants: Wyoming Interstate Company, L.L.C.

Description: § 4(d) Rate Filing: Transportation Agreement Filing (Continental Replacement TSA) to be effective 6/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5120.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–938–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Agreements Update (SRP) to be effective 6/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5193.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–939–000.

Applicants: Caledonia Energy Partners, L.L.C.

Description: Compliance filing: Caledonia Energy Notice of Change in Circumstances to be effective N/A.

Filed Date: 5/26/22.

Accession Number: 20220526–5235.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–940–000.

Applicants: Freebird Gas Storage, L.L.C.

Description: Compliance filing: Freebird Gas Storage Notice of Change in Circumstances to be effective N/A.

Filed Date: 5/26/22.

Accession Number: 20220526–5239.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–941–000.

Applicants: Mississippi Hub, LLC.

Description: Compliance filing: Mississippi Hub Notice of Change in Circumstances to be effective N/A.

Filed Date: 5/26/22.

Accession Number: 20220526–5240.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–942–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 5.27.22 Negotiated Rate—Macquarie Energy LLC R-4090–27 to be effective 6/1/2022.

Filed Date: 5/27/22.

Accession Number: 20220527–5029.

Comment Date: 5 p.m. ET 6/8/22.

Docket Numbers: RP22–943–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco June 22) to be effective 6/1/2022.

Filed Date: 5/27/22.

Accession Number: 20220527–5101.

Comment Date: 5 p.m. ET 6/8/22.

Docket Numbers: RP22–944–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—FTP—LLOG Expl—Who Dat MC 547 to be effective 6/1/2022.

Filed Date: 5/27/22.

Accession Number: 20220527–5161.

Comment Date: 5 p.m. ET 6/8/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 31, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–12091 Filed 6–3–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14655–002]

Cat Creek Energy, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document (Pad), Commencement of ILP Pre-Filing Process, Request for Comments on the Pad and Scoping Document, Identification of Issues and Associated Study Requests, and Virtual Public Scoping Meetings and Virtual Environmental Site Reviews

a. *Type of Filing:* Notice of Intent to File License Application for an Original License, Commencing Pre-filing Process, and Denial of Request to Use the Traditional Licensing Process.

b. *Project No.:* 14655–002.

c. *Dated Filed:* January 3, 2022.

d. *Submitted By:* Cat Creek Energy, LLC (CCE).

e. *Name of Project:* Cat Creek Energy and Water Storage Project (Cat Creek Project).

f. *Location:* On the south side of U.S. Bureau of Reclamation's (Reclamation) Anderson Ranch Reservoir on the South Fork Boise River approximately 25 miles northeast of Mountain Home in Elmore County, Idaho. The project would be located primarily on private land but would also include some federal lands owned and/or administered by Reclamation, the U.S. Forest Service, the Bureau of Land Management, and Bonneville Power Administration.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's regulations.

h. *Applicant Contact:* Mr. James Carkulis, Cat Creek Energy, LLC, 398 S 9th Street, Suite 240, Boise, Idaho 83702; phone: (406) 459–3013.

i. *FERC Contact:* Michael Tust, (202) 502–6522, michael.tust@ferc.gov.

j. CCE filed its Pre-Application Document (PAD) and request to use the Traditional Licensing Process (TLP) on